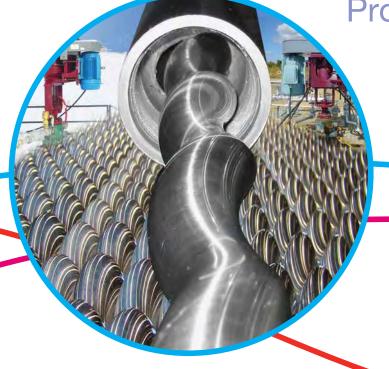
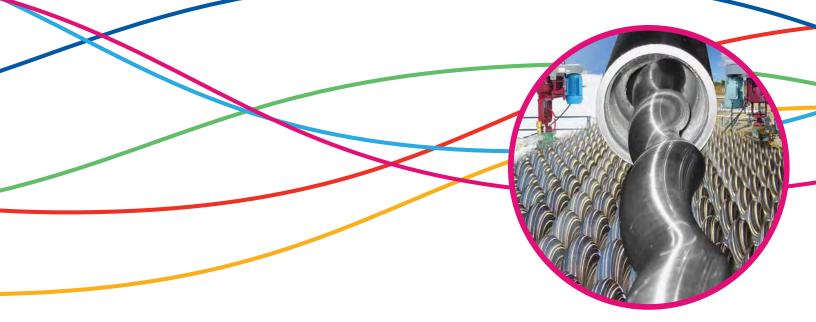
Artificial Lift

Progressing Cavity Pumps









NOV Monoflo is a leading name in the design, manufacture and supply of progressing cavity pumps, grinders, screens and packaged solutions worldwide. We have 8 international sites and a global distribution network, as well as over 70 years experience in providing a range of products for multiple application requirements of today's industries.

Our strong heritage and global success is recognised and supported by our parent company National Oilwell Varco (NOV), who are world leaders in the oil and gas industry.

The NOV Monoflo line of downhole progressing cavity pumps (PC Pumps) are designed for use in both oil and coal bed methane recovery applications where the economics of oil and gas production demand efficiency, reliability and low life cycle cost from the pumping equipment.



Production Solutions

Our state of the art production facility is equipped with pump test benches, lathes and welding facilities to ensure fast turnaround times. Monoflo offers several types of state of the art progressing cavity pumping systems designed for specific applications:



- Heavy crude (aggressive geometry)
- Coal bed methane (specialised elastomers)
- Patented insert progressing cavity pumping system
- Patented multi-intake pumps (for increased intake area)
- Charge pumps (for high gas applications)
- Exclusive distributorship of the perforated stator
- Exclusive distributorship of the hollow rotor

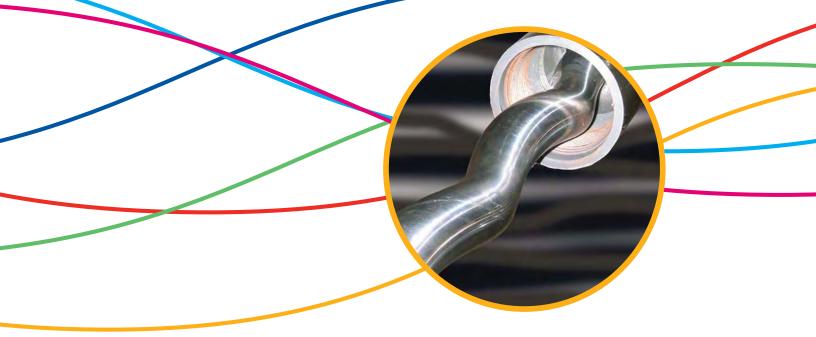


Performance by Design

Rotors are available in alloy steel (4140) with hard chrome plating which provides resistance to abrasion and wear. Through the use of advanced manufacturing technology and modern production techniques, finite machining and plating of the rotor profile is maintained, ensuring that the design performance is always achieved.

A range of stator elastomers are available allowing the pump to be selected for many downhole fluid conditions:

ELASTOMER	ELASTOMER TYPE	GENERAL DESCRIPTION AND APPLICATION	TEMPERATURE LIMIT (°C)	WEAR RESISTANCE	H2S RESISTANCE	CO2 RESISTANCE	AROMATICS RESISTANCE	WATER RESISTANCE	HARDNESS (SHORE A)
Buna "L" (OD)	Medium Nitrile	The Buna "L" (OD has a lower durometer rating than Buna Nitrile (RR) with a medium acrylonitrile content with good soil and solvent resistance. It has excellent abrasion resistance and mechanical properties and is typically used in abrasive and high water cut applications with lower aromatic content.	90	Excellent	Fair	Fair	Poor	Excellent	60-65
Buna Nitrile (RR)	Buna Nitrile	Buna Nitrile (RR) has a medium acrylonitrile content with good oil and solvent resistance. It has excellent abrasion resistance and mechanical properties. It is typically used in abrasive and high water cut applications with lower aromatic content.	100	Excellent	Good	Good	Good	Excellent	68-72
High Nitrile (OB)	High Nitrile	High Nitrile (OB) has a high acrylonitrile content with improved oil and solvent resistance and good mechanical properties. It tends to be used for higher aromatic content applications.	100	Good	Good	Good	Excellent	Excellent	70-75
Hydrogenated Nitrile (OC)	Hydrogenated Nitrile	Hydrogenated Nitrile (OC) has a high acrylonitrile content with similar properties to High Nitrile (OB), but with improved resistance to hydrogen sulphide ($\rm H_2S$)	100	Good	Excellent	Excellent	Excellent	Good	68-72

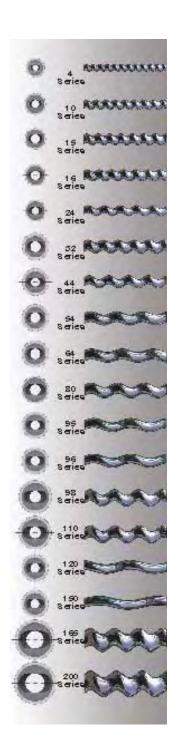


Please see below a table outlining our progressing cavity pump specifications. For further details please contact your local NOV Monoflo representative.

Progressing Cavity Pump Specifications

PU	JMP				STATOR					ROTOR				APPLICATION		
PC Pum	PC Pump Series Displacement Lift Cap		acities	Top Connection EUE	Max 0.D.	Tag Bar Distance	Length	Weight	Top Connection API Pin	Max 0.D.	Length	Weight	Can Run In	Can Run In	Coil Past	
Metric	Imperial	Bbl/Day/100 RPM	psi '	ft	' in	in	in	in	lbs	in in	in	in	lbs	2%" Tbg	31/2" Tbg	31/2" Tbg
4-1200	25-4100	25	1800	4100	2% Pin	3.1	6	95	80	¾ Pin	1.28	103	24	Х	Х	Х
4-1800	25-6000	25	2600	6000				142	120			150	33			
10-1200	60-4100	60	1800	4100	2% Box			131	139			146	53			
10-1500	60-5000	60	2150	5000	Or	3.5	17	163	174	% Pin	1.68	178	66	X	Χ	Χ
10-1800	60-6000	60	2600	6000	31/2 Box			197	209			212	77			
10-2400	60-8000	60	3400	8000				262	278			277	106			
15-1400	95-4600	95	2000	4600	2% Box			172	190			187	68	Х		
15-1800	95-6000	95	2600	6000	Or	3.5	17	215	245	% Pin	1.92	231	88	If 3½" handling	Χ	Χ
15-2000	95-6600	95	2900	6600	31/2 Box			237	270			253	98	pump is used		
16-1200		100	1800	4100	2% Box			158	167			174	62			
16-1500		100	2150	5000	0r	3.5	17	197	208	% Pin	1.95	211	78	Х	Х	Х
	100-6000	100	2600	6000	31/₂ Box			137	250			252	90			
16-2400		100	3400	8000				316	334			332	124			
	150-4100	150	1800	4100	2% Box			211	222			225	83			
24-1500		150	2150	5000	0r	3.5	17	263	278	% Pin	1.79	277	78	X	Х	Х
	150-6000	150	2600	6000	31/2 Box			316	334			330	90			
	200-3100	200	1350	3100	22			161	260			177	108			
	200-4100	200	1800	4100	3½ Box	4.5	17	214	347	1"Pin	2.27	230	141	X	Х	
32-1500		200	2150	5000				269	433			284	180			
32-1800		200	2600	6000				322	520			338	207			
	280-4600	280	2000	4600	31/2 Box			252	520			265	207			
44-1800		280	2600	6000	w/2' Weld Ext.	4.5	17	303	650	1" Pin	2.2	317	266	Х	Х	
44-2100		280	3000	6900				279	780			394	326			
	340-3100	340	1350	3100	01/ D	4.5	47	242	260	All D'	0.0	257	108			
	340-4100	340	1800	4100	31/2 Box	4.5	17	322	520	1"Pin	2.3	338	213	Х	Х	
54-1500		340	2150	5000				403	650			418	266			
54-1800		340	2600	6000				484	780			499	326			
64-800 64-1040	400-2700	400	1150	2700	3½ Box	4.5	17	242	488	1" Pin	2.26	257 338	160 213			
64-1040		400 400	1500 1900	3500 1100	3 1/2 DOX	4.5	17	322 403	650 813	I"PIII	2.20	338 418	266	Х	Х	
64-1560		400	2200	5100				484	975			410	320			
	500-2700	500	800	2700				225	357			193	117			
80-1200		500	1200	4100	31/2 Box	4.5	17	314	610	11/8" Pin	2.58	282	175		Х	
80-1200		500	1600	5300	372 DUX	4.0	17	426	714	178 ГП	2.00	372	235		Х	
80-1800		500	1800	6000				470	714			416	235			
	600-2700	600	1150	2700	31/2 Box			289	535			278	176			
96-1040		600	1500	3500	x 2' Weld Ext.	4.5	17	378	713	1" Pin	2.29	367	235	Х	Х	
96-1300		600	1900	4400	AZ WOIULAL	-1.0	17	466	891	1 1111	2.23	455	294	^	^	
120-800		755	1150	2700	31/2 Box			354	713			367	235			
	755-3400	755	1500	3400	x 2' Weld Ext.	4.5	17	442	891	1" Pin	2.27	455	293	х	Х	
	755-4100	755	1800	4100	AE HOIGEAL	1.0		531	1070	1 1 1111	E.E.	544	353	~		
150-600		940	850	2000	31/₂ Box			378	713			367	235			
	940-2500	940	1100	2500	x 2' Weld Ext.	4.5	17	466	891	1" Pin	2.26	455	293	Х	Χ	
	940-3100	940	1350	3100				555	1070			544	353			
	0 0.00	0.0	, 555	0.00				000				0	000			





The Pumping Principle

The progressing cavity pump is ideally suited to the demands of pumping downhole fluids. At the heart of the downhole PC pump lies the pumping elements, consisting of a hard steel rotor, usually in the form of a single external helix of circular section, and a stator with the internal form of a two-start helix.

The stator is manufactured from a resilient, abrasion-resistant elastomer, bonded inside an alloy steel tube and is selected to be compatible with the specified well fluids. When the rotor is placed inside the stator a series of sealed cavities are formed.

As the rotor turns, these cavities progress from the suction end of the progressing pump up to the discharge end, positively transporting the well fluid through the pump and up the tubing string to the surface, without pulsation.

The fluid flow rate is directly proportional to speed of rotation. Therefore the pump can be closely matched to the well inflow rate for optimum productions.

The constantly sweeping seal line between the stator and rotor prevents a build up of solids within the pump. Entrained gas or suspended solids can also pass through the pump without causing gas locking or pump blockage.

Features & Benefits

When compared to alternative artificial lift methods, PC pumps have many benefits for the operator:

Lower Capital Cost

The lack of expensive foundations, the simple construction and the compact surface drive unit minimizes start-up costs. Alternatively, for the same capital outlay more pumps can be installed and more oil recovered.

Reliability

The simple construction has no standing or travelling valves to block, and only one moving part downhole. The pump handles gas and solids without blocking and is more resistant to abrasive wear.

Lower Running Cost

Typically a PC pump has an overall efficiency rating of 70% or more, which is significantly higher than alternative lift methods such as electric submersible pumps or beam pumps. The cost per barrel of fluid recovered is reduced.

More Environmentally Acceptable Profile

The low, unobtrusive profile of the quiet running surface drivehead makes the PC pump more acceptable in environmentally sensitive areas.

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